

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also applicable to this tariff.

TERRITORY

Entire California Service Area.

RATES**Energy Charges** (Per lamp per month)

Lamp Type /
Nominal

Rating	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
High Pressure Sodium Street Lights / LED Street Lights										
5,800 Lumen	\$33.44	\$2.32	\$0.00	\$0.44	\$0.02	\$0.06	\$0.00	(R) \$0.19000	(I) \$0.38000	36.85 (R)
9,500 Lumen	\$33.27	\$3.32	\$0.00	\$0.62	\$0.03	\$0.10	\$0.00	(R) \$0.27000	(I) \$0.54000	38.15 (R)
22,000 Lumen	\$40.60	\$6.44	\$0.00	\$1.20	\$0.06	\$0.18	\$0.00	(R) \$0.52000	(I) \$1.04000	50.04 (R)
High Pressure Sodium Outdoor Lights										
5,800 Lumen	\$25.98	\$2.40	\$0.00	\$0.44	\$0.02	\$0.06	\$0.00	(R) \$0.19000	(I) \$0.38000	29.47 (R)
9,500 Lumen	\$26.25	\$3.48	\$0.00	\$0.62	\$0.03	\$0.10	\$0.00	(R) \$0.27000	(I) \$0.54000	31.29 (R)
16,000 Lumen	\$27.18	\$5.61	\$0.00	\$1.02	\$0.05	\$0.16	\$0.00	(R) \$0.44000	(I) \$0.88000	35.34 (R)
22,000 Lumen	\$28.08	\$7.03	\$0.00	\$1.29	\$0.06	\$0.20	\$0.00	(R) \$0.56000	(I) \$1.12000	38.34 (R)

Other Energy Charges

Surcharges⁹ (Per lamp per month)

LED & High Pressure Sodium Street Lights

5,800 Lumen/30-40 Watt	\$0.04
9,500 Lumen/41-50 Watt	\$0.05
22,000 Lumen/80-85 Watt	\$0.10

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.04
9,500 Lumen	\$0.05
22,000 Lumen	\$0.09
22,000 Lumen	\$0.12

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>256-E</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>December 20, 2024</u>	
	Name		
Decision No. _____	President _____	Effective <u>January 1, 2025</u>	
	Title		
	Resolution No. _____	<u>M-4874</u>	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

5th Revised

4th Revised

CPUC Sheet No. 126A

CPUC Sheet No. 126A

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING
(continued)

SPECIAL CHARGES

In addition to the above energy charges, the following special charges are applicable per month:

Street Light

New Wood Pole	\$16.83 Per Pole	(I)
New Metal Pole (under 22,000 Lumen)	\$23.18 Per Pole	(I)
New Metal Pole (22,000 Lumen)	\$23.56 Per Pole	(I)
Underground Service	\$11.40 Per Standard Installation of up to 130 ft.	(I)

Outdoor Light

New Wood Pole	\$16.31 Per Pole	(I)
New Metal Pole (under 22,000 Lumen)	\$21.54 Per Pole	(I)
New Metal Pole (22,000 Lumen)	\$22.89 Per Pole	(I)
Underground Service	\$11.01 Per Standard Installation of up to 130 ft.	(I)

(Continued)

Advice Letter No. <u>219-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>May 30, 2023</u>
Decision No. <u>23-04-043</u>	Name <u>President</u>	Effective <u>July 1, 2023</u>
	Title <u></u>	Resolution No. <u></u>

SCHEDULE NO. SL/OL
(Continued)**SPECIAL CONDITIONS**

1. Service hereunder is for dusk-to-dawn burning hours of approximately four thousand one hundred (4,100) hours per year.
2. Utility shall not be required to make investments in new installations in excess of the following:

<u>Lamp Size</u>	<u>(a) Existing Pole</u>	<u>(b) New Wood Pole</u>	<u>(c) New Metal Pole</u>
5,800 Lumen	\$325	\$400	\$625
9,500 Lumen	350	450	650
22,000 Lumen	400	500	1,015

Costs in excess of the above amounts shall be paid by the customer on a non-refundable basis.

3. Relocation of existing lights will be done by the Utility upon customer's request provided the customer reimburses the Utility for net expenses incurred.
4. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Energy Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage.
 - B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from CalPeco. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

Advice Letter No. 30-E

Issued by

Michael R. SmartDate Filed October 15, 2013

Name

Decision No. _____

PresidentEffective January 1, 2014

Title

Resolution No. _____

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